1	COMMONWEALTH OF KENTUCKY RECEIVED
2	BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY  SEP 2 8 2018
3	In the Matter of:  PUBLIC SERVIC COMMISSION
4 5 6 7 8	APPLICATION OF BIG RIVERS ELECTRIC  CORPORATION FOR APPROVAL TO TRANSFER  FUNCTIONAL CONTROL OF ITS TRANSMISSION  SYSTEM TO MIDWEST INDEPENDENT  TRANSMISSION SYSTEM OPERATOR, INC.  OCASE NO.  2010-00043  )
9 10	MOTION OF BIG RIVERS ELECTRIC CORPORATION TO BE RELIEVED OF REPORTING REQUIREMENT
11	1. Big Rivers Electric Corporation ("Big Rivers") respectfully moves the
12	Kentucky Public Service Commission ("Commission") for an order relieving Big
13	Rivers of the obligation to file an annual report describing its current evaluation of
14	available options for complying with the North American Electric Reliability
15	Corporation's ("NERC's") contingency reserve requirement and its review of the
16	short-term and long-term costs and benefits of continued membership in the
17	Midcontinent Independent System Operator, Inc. ("MISO"). In support of this
18	motion, Big Rivers states as follows:
19	2. In its November 1, 2010, Order in this matter, the Commission granted
20	Big Rivers' request to transfer functional control of its transmission system to
21	MISO, and found that joining MISO was Big Rivers' only economically feasible
22	alternative for complying with NERC's contingency reserve requirement. $^{1}$
23	However, the Commission was concerned about the potential that Big Rivers would
24	incur future costs associated with MISO transmission projects that could outweigh

 $<sup>^{\</sup>rm 1}$  November 1, 2010, Order at p. 7.

1 the benefits of its MISO membership.<sup>2</sup> Because of the potential costs of these MISO

2 Transmission Expansion Plan ("MTEP") projects and Multi-Value Projects ("MVP"),

3 and as a condition to its approval of Big Rivers' transfer of functional control of its

4 transmission system to MISO, the Commission required Big Rivers to prepare an

5 annual report evaluating its options for complying with NERC's contingency reserve

requirement and analyzing the costs and benefits of continued MISO membership.3

3. Big Rivers first noted in its annual compliance report filed in this case in 2014, that, as a result of the termination of the agreements under which Big Rivers supplied wholesale power to Kenergy Corp. for service to two aluminum smelters and the termination of a MISO to Tennessee Valley Authority ("TVA") transmission reservation, Big Rivers would no longer be receiving cost allocations for the MTEP and MVP projects. Big Rivers has not received MTEP or MVP cost allocations since 2015 and will not receive such cost allocations going forward.

4. Additionally, as Big Rivers has noted in each annual compliance report filed in this case, Big Rivers' options for satisfying NERC's contingency reserve requirement are virtually unchanged since its analysis filed in this case in 2010. Big Rivers will continue to evaluate its compliance options; however, Big Rivers does not anticipate any pertinent change in its compliance options in the near future. As such, and given that the termination of the smelter contracts and the MISO to TVA transmission reservation obviated the cost allocation risk that gave rise to the reporting requirement, Big Rivers believes the annual compliance reports

<sup>2</sup> See id. at p. 8.

<sup>3</sup> See id. at p. 10, Finding No. 2.

required by Finding No. 2 of the Commission's November 1, 2010, Order are no 1 2 longer meaningful. Big Rivers therefore requests that it be relieved of its obligation to file such reports. 3 WHEREFORE, Big Rivers respectfully requests that the Commission enter 4 an order relieving Big Rivers of the obligation to file the annual reports required by 5 Finding No. 2 of the Commission November 1, 2010, Order in this matter. 6 On this the 27th day of September, 2018. 7 Respectfully submitted, 8 9 10 11 Tyson Kamuf 12 Corporate Attorney. 13 Big Rivers Electric Corporation 14 201 Third Street 15 P.O. Box 727 16 Henderson, Kentucky 42419-0024 17 Phone: (270) 827-2561 18 19 Facsimile: (270) 827-1201 20 tyson.kamuf@bigrivers.com

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